





	Expected/Requested Value		
Nature of Load (tick all relevant boxes and attach load profile if known: low, normal, peak/high)	(1)	Power Station	<input type="checkbox"/>
	(2)	Industrial	<input type="checkbox"/>
	(3)	Domestic	<input type="checkbox"/>
		(a) Constant	<input type="checkbox"/>
		(b) Cyclic	<input type="checkbox"/>

Item	Units	Expected/Requested Value
Annual Flow	TJ/annum	
Average Flow	TJ/day	
Minimum Flow	TJ/day	
Max Daily Flow (MDQ)	TJ/day	
Max Hourly Flow (MHQ)	TJ/hr	
Max Instantaneous Flow	TJ/hr	
Future Growth Flow	TJ/annum	
Future Daily Flow MDQ	TJ/day	
Future Peak Daily Flow	TJ/day	
Min Temperature required	°C	
Max Temperature required	°C	
Required Delivery Pressure	kPag	
Gas Specification - conforms with AS 4564	n/a	YES/NO

**IF A NEW RECEIPT OR DELIVERY POINT IS REQUIRED**

Item	Expected/Requested Value
Gas Custody Transfer Point	
Provide for Odorant Injection	YES/NO
Provide for Redundant Regulation	YES/NO
Feed line to Gas Delivery Point Required?	YES/NO Distance:
Operational Days per Year	
Seasonal or Shutdown Periods	
Control Signals Required by Customer (specify)	
Pipeline or Station Access Restrictions	
Land-Area or Ownership Restrictions	
Other Requirements	(attach details as necessary)



## CREDIT SUPPORT

### Option 1

Credit rating of Company. Must be a minimum Standard & Poor's (or equivalent) of BBB-.

### Option 2

Detail ability to provide a suitable bank guarantee, letter of credit or some other form of prudential assurance from an entity, with a minimum Standard & Poor's (or equivalent) credit rating of BBB-.

## CONFIDENTIALITY

EESA requires all prospective customers to sign and submit a copy of EESA's Confidentiality Agreement along with the Access Request Form.

A copy of EESA's Confidentiality Agreement can be found on EESA's website.