epic energy — MAPS Operational Information Summary

Pipeline Classification: 101B(2)(a)	Transmission
Southern Haul Capacity: 101B(2)(b)(i)	249 TJ/d
Northern Haul Capacity:	85 TJ/d

Last Updated: 28/06/2024

Pipeline Receipt Points: 101B(2)(b)(ii)	**Name**	**Connected Facility**	**Type of Gas Injected**
	Moomba Receipt	Gas Production	Natural Gas
	QSN Receipt	Transmission (Pipeline)	Natural Gas
	SEAGAS Receipt Point - PP	Transmission (Pipeline)	Natural Gas

Pipeline Delivery Points: 101B(2)(b)(ii)	**Name**	**Connected Facility**
	Amcor	Industrial & Commercial
	Angaston ABC	Industrial & Commercial
	Angaston Riverland	Transmission (Pipeline)
	Angaston Town	Local Distribution
	Beverley	Industrial & Commercial
	Bolivar	Power Generation
	Burra	Industrial & Commercial
	Dry Creek	Power Generation
	Elizabeth	Local Distribution
	Freeling	Local Distribution
	Frost Road	Industrial & Commercial
	Gepps Cross	Local Distribution
	Hallett	Power Generation
	Symes Rd	Industrial & Commercial
	Mintaro	Power Generation
	Moomba Delivery	Gas Production
	Nuriootpa	Local Distribution
	Osborne	Power Generation
	Pacific Salt	Industrial & Commercial
	Pelican Pt	Power Generation
	Peterborough	Local Distribution
	Port Bonython	Industrial & Commercial
	Port Pirie	Local Distribution
	Quarantine	Power Generation
	Snapper Point	Power Generation
	Sheoak Log	Local Distribution
	Tanunda	Local Distribution
	Taperoo	Local Distribution
	Torrens Island Power Station	Power Generation
	Virginia	Local Distribution
	Wasleys Metro Farms	Industrial & Commercial
	Whyalla OneSteel	Industrial & Commercial
	Whyalla Cogen	Power Generation
	Whyalla Town	Local Distribution

Characteristics affecting pipeline access: 101B(2)(d)

Pipeline Receipt Point Capacity*:	Moomba Receipt	435 TJ
	QSN Receipt	450 TJ
	SEAGAS Receipt Point - PP	105 TJ

* Note that these figures are engineering design values for the physical connection points, not pipeline capacity

Epic do not have any disclosures pursuant to Rule 101B(2)(e)

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MAPS Operational Information Summary

Service Usage Information: 101B(4)	May-24
Actual Total Receipts:	5,715 TJ
Actual Total Deliveries:	5,608 TJ
Scheduled Total Receipts:	6,040 TJ
Scheduled Total Deliveries:	6,257 TJ
Firm Total Scheduled Deliveries:	5,245 TJ
As Available Firm Total Scheduled Deliveries:	233 TJ
Authorised Overrun Total Scheduled Deliveries:	315 TJ
Interruptible Total Scheduled Deliveries:	50 TJ
Firm Park Service Total Scheduled Receipts:	14 TJ
Firm Park Service Total Scheduled Deliveries:	15 TJ
Day Ahead Auction Total Scheduled Deliveries:	415 TJ

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Epic endeavours to manage its pipeline operations such that planned maintenance activities do not disrupt customer services. Wherever possible, and without limiting Epic's ability to provide safe and reliable pipeline operations, Epic seeks to engage with customers to plan any works that may directly impact their ability to deliver gas at a particular location.

The following table shows planned maintenance works that may impact capacity on the MAPS and any anticipated impact on service availability for customers.

Dated work schedules are produced on a 60 day outlook. Beyond this timeframe Epic's maintenance plan is monthly only. The timing of works is reviewed on an ongoing basis to consider operational and customer requirements, and is subject to change. Any impact to pipeline services is communicated through the process set out in customer contracts. During the planned maintenance non firm services will be limited.

Durations shown below are labour hours taken from Epic's maintenance management system, and are for the total job. The actual duration of works that may directly reduce capacity (e.g. compressor outage or equipment isolation) is typically less than this.

This information is provided in accordance with Part 23 of the National Gas Rules. Details are subject to change.

Projected Service Availability 101B(5)

Description	Start Date	End Date	Duration	Location	SH Capacity	NH Capacity	Details
Routine Maintenance CS6	3/07/2024	3/07/2024	30 h	CS6	138	85	No disruption to supply anticipated
Gas System Response Test/Calibration WYCS	1/07/2024	1/07/2024	2 h	WYCS	239	85	No disruption to supply anticipated
Relief Valve Checks CS3	23/07/2024	23/07/2024	40 h	CS3	200	85	No disruption to supply anticipated
Instrumentation Calibration CS1	23/07/2024	23/07/2024	10 h	CS1	207	55	No disruption to supply anticipated
Routine Maintenance CS3	24/07/2024	24/07/2024	20 h	CS3	200	85	No disruption to supply anticipated
Hydraulic System Inspection Wasleys Compressor	Aug 24	Aug 24	8 h	WCS	247	85	No disruption to supply anticipated
Gas System Calibration CS3	Aug 24	Aug 24	4 h	CS3	200	85	No disruption to supply anticipated
Gas System Calibration CS4	Aug 24	Aug 24	4 h	CS4	213	85	No disruption to supply anticipated
Gas System Calibration CS6	Aug 24	Aug 24	4 h	CS6	138	85	No disruption to supply anticipated
Gas System Calibration CS1	Sep 24	Sep 24	4 h	CS1	207	55	No disruption to supply anticipated
Routine Maintenance CS1	Sep 24	Sep 24	30 h	CS1	207	55	No disruption to supply anticipated
Fire System Calibration WYCS	Sep 24	Sep 24	5 h	WYCS	239	85	No disruption to supply anticipated
Routine Maintenance WYCS	Sep 24	Sep 24	10 h	WYCS	239	85	No disruption to supply anticipated
Routine Maintenance WYCS	Sep 24	Sep 24	10 h	WYCS	239	85	No disruption to supply anticipated
Station Calibration WYCS	Sep 24	Sep 24	10 h	WYCS	239	85	No disruption to supply anticipated
Routine Maintenance CS4	Sep 24	Sep 24	30 h	CS4	213	85	No disruption to supply anticipated
Gas System Response Test/Calibration WYCS	Sep 24	Sep 24	4 h	WYCS	239	85	No disruption to supply anticipated
Routine Maintenance CS3	Oct 24	Oct 24	4 h	CS3	200	85	No disruption to supply anticipated
Routine Maintenance CS6	Oct 24	Oct 24	4 h	CS6	138	85	No disruption to supply anticipated
Routine Maintenance CS6	Oct 24	Oct 24	4 h	CS6	138	85	No disruption to supply anticipated
Gas System Calibration CS3	Nov 24	Nov 24	4 h	CS3	200	85	No disruption to supply anticipated
Gas System Calibration CS4	Nov 24	Nov 24	4 h	CS4	213	85	No disruption to supply anticipated
Gas System Calibration CS6	Nov 24	Nov 24	4 h	CS6	138	85	No disruption to supply anticipated
Gas System Calibration CS1	Dec 24	Dec 24	4 h	CS1	207	55	No disruption to supply anticipated
Station Transmitter Calibration CS6	Dec 24	Dec 24	10 h	CS6	138	85	No disruption to supply anticipated
Routine Maintenance WYCS	Dec 24	Dec 24	15 h	WYCS	239	85	No disruption to supply anticipated
Routine Maintenance CS4	Dec 24	Dec 24	20 h	CS4	213	85	No disruption to supply anticipated
Gas System Reponse Test/Calibration WYCS	Dec 24	Dec 24	2 h	WYCS	239	85	No disruption to supply anticipated
Routine Maintenance CS6	Jan 25	Jan 25	30 h	CS6	138	85	No disruption to supply anticipated
Fire System Calibration CS6	Jan 25	Jan 25	20 h	CS6	138	85	No disruption to supply anticipated
Routine Maintenance CS3	Jan 25	Jan 25	30 h	CS3	200	85	No disruption to supply anticipated
Pt Pirie Lateral Wet Pigging	20/01/2025	9/02/2025	240 h	Pt Pirie Lateral	249	85	Supply interrupted to Pt Pirie and Whyalla industrial customers
Gas System Calibration CS3	Feb 25	Feb 25	4 h	CS3	200	85	No disruption to supply anticipated
Gas System Calibration CS4	Feb 25	Feb 25	4 h	CS4	213	85	No disruption to supply anticipated
Gas System Calibration CS6	Mar 25	Mar 25	4 h	CS6	138	85	No disruption to supply anticipated
Relief Valve Checks CS1	Mar 25	Mar 25	40 h	CS1	207	55	No disruption to supply anticipated
Gas System Calibration CS1	Mar 25	Mar 25	4 h	CS1	207	55	No disruption to supply anticipated

Routine Maintenance Compressor Station CS1	Mar 25	Mar 25	30 h	CS1	207	55	No disruption to supply anticipated
Routine Maintenance WYCS	Mar 25	Mar 25	10 h	WYCS	239	85	No disruption to supply anticipated
Instrumentation Calibration CS3	Mar 25	Mar 25	10 h	CS3	200	85	No disruption to supply anticipated
Relief Valve Checks CS4	Mar 25	Mar 25	20 h	CS4	213	85	No disruption to supply anticipated
Routine Maintenance CS4	Mar 25	Mar 25	30 h	CS4	213	85	No disruption to supply anticipated
Fire System Calibration CS1	Mar 25	Mar 25	20 h	CS1	207	55	No disruption to supply anticipated
Gas System Response Test/Calibration WYCS	Mar 25	Mar 25	2 h	WYCS	239	85	No disruption to supply anticipated
Fire System Calibration CS4	Mar 25	Mar 25	20 h	CS4	213	85	No disruption to supply anticipated
Routine Maintenance CS3	Apr 25	Apr 25	30 h	CS3	200	85	No disruption to supply anticipated
Instrumentation Calibration CS4	Apr 25	Apr 25	10 h	CS4	213	85	No disruption to supply anticipated
Fire System Calibration CS3	Apr 25	Apr 25	20 h	CS3	200	85	No disruption to supply anticipated
Routine Maintenance CS6	Apr 25	Apr 25	20 h	CS6	138	85	No disruption to supply anticipated
Gas System Calibration CS3	Mar 25	Mar 25	4 h	CS3	200	85	No disruption to supply anticipated
Gas System Calibration CS4	Mar 25	Mar 25	4 h	CS4	213	85	No disruption to supply anticipated
Gas System Calibration CS6	Mar 25	Mar 25	4 h	CS6	138	85	No disruption to supply anticipated
Gas System Calibration CS1	Jun 25	Jun 25	20 h	CS1	207	55	No disruption to supply anticipated
Routine Maintenance Compressor Station CS1	Jun 25	Jun 25	15 h	CS1	207	55	No disruption to supply anticipated
Routine Maintenance Compressor Station WYCS	Jun 25	Jun 25	15 h	WYCS	239	85	No disruption to supply anticipated
Routine Maintenance Compressor Station CS4	Jun 25	Jun 25	20 h	CS4	213	85	No disruption to supply anticipated
Gas System Response Test/Calibration WYCS	Jun 25	Jun 25	2 h	WYCS	239	85	No disruption to supply anticipated